Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2022 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	71,504			104,782	6,367	7,496	50	188,551	1,548	0	46,798
Hydrocarbon Gas Liquids	6,417	-18	2,635	4,530	3,844		-978	7,550	4,363	6,473	2,619
Natural Gas Liquids	6,417	-18	2,054	4,530	3,844		-970	7,550	4,363	5,884	2,577
Ethane	2		_	_	_		_	,	2	0	_
Propane	599		2,703	2,543	1,367		-1,134		2,143	6,203	536
Normal Butane	1,715	_	-958	1,987	1,936		49	2,770	2,148	-287	1,562
Isobutane	823	_	309	_	541		105	1,708	5	-145	439
Natural Gasoline	3,278	-18		_	_		10	3,072	66	112	40
Refinery Olefins			581	_	_		-8			589	42
Ethylene			_	-	-		-			_	-
Propylene			598	-	_		-4			602	12
Normal Butylene			-17	-	_		-4			-13	30
Isobutylene			_	-	-		0			0	0
Other Liquids		2,899		8,857	26,496	951	2,272	29,023	2,238	5,672	53,772
Hydrogen/Biofuels/Other Hydrocarbons		2,899		1,891	13,029	5,260	501	18,809	1,788	1,982	5,493
Hydrogen				_		3,751		3,751		0	
Biofuels (including Fuel Ethanol)		2,899		1,891	13,029	1,509	501	15,058	1,788	1,982	5,493
Fuel Ethanol		705		250	11,244	1,509	259	12,900	549	0	2,616
Biofuels (excluding Fuel Ethanol) <sup>6</sup>		2,195		1,641	1,786		242	2,158	1,240	1,982	2,877
Other Hydrocarbons				_	_	_	_	_	-	_	_
Unfinished Oils				4,301	-		1,267	-931	275	3,690	20,200
Motor Gasoline Blend.Comp. (MGBC)		0		2,665	13,467	-4,308	504	11,145	175	0	28,079
Reformulated		0		427	5,181	589	-597	6,790	4	0	13,234
Conventional				2,238	8,286	-4,897 	1,101	4,355	171 -	0 -	14,845
Finished Petroleum Products		121	237,010	12,590	6,080	2,800	652		22,951	234,998	32,518
Finished Motor Gasoline		100	127,373	2,074	247	2,800	-224		3,256	129,562	1,850
Reformulated		-	89,051	2,071		773	10		0,200	89,814	26
Conventional		100	38,322	2,074	247	2,027	-234		3,256	39,748	1,824
Finished Aviation Gasoline			57	1			-24			82	292
Kerosene-Type Jet Fuel		24	33,624	7,531	560		295		1,702	39,742	8,361
Kerosene		_	40	_	_		-22		5	57	13
Distillate Fuel Oil		-3	42,272	1,815	3,974		860		6,179	41,020	13,272
15 ppm sulfur and under		-3	39,768	1,184	3,974		532		4,439	39,952	12,141
Greater than 15 ppm to 500 ppm sulfur		_	1,096	631	_		102		754	871	369
Greater than 500 ppm sulfur		-	1,408	_	_		226		986	196	762
Residual Fuel Oil			8,818	716	_		-317		2,186	7,665	4,033
Less than 0.31 percent sulfur			116	_	_		-46		NA	NA	1,043
0.31 to 1.00 percent sulfur			1,731	297	-		3		NA	NA	438
Greater than 1.00 percent sulfur			6,971	419	_		-274		NA	NA	2,552
Petrochemical Feedstocks			_	99	_		0			99	2
Naphtha for Petro. Feed. Use			_	99	_		0			99	2
Other Oils for Petro. Feed. Use			-	-	-		-			_	_
Special Naphthas			148	_	_		42			106	60
Lubricants			1,472	116	-96		-49		1,198	343	900
Waxes			-	100			_		11	89	- 4.05=
Petroleum Coke			10,669	-	-58		-78		8,314	2,376	1,257
Marketable			8,152	_	-58		-78		8,314	-141	1,257
Catalyst			2,517							2,517	
Asphalt and Road Oil			1,700	138	1,453		181		100	3,010	2,403
Still Gas			9,691				12		 0	9,691	 75
Miscellaneous Products			1,146	_	_		-12			1,158	75
Total	77,921	3,003	239,645	130,759	42,788	11,247	1,996	225,124	31,100	247,143	135,706

<sup>-- =</sup> Not Applicable.

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, odiesel, marketable petroleum coke, and asphalt and road oil.

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

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Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.